Numbers may not add due to rounding. Filed: 201
FB-20

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Table 1

<u>Comparison of Gross Revenue Charge - Previously Regulated Hydroelectric and Newly Regulated Hydroelectric (\$M)</u>

Line		2010	(c)-(a)	2010	(g)-(c)	2011	(g)-(e)	2011	(i)-(g)	2012
No.	Prescribed Facility	Budget	Change	Actual	Change	Board Approved⁴	Change	Actual	Change	Actual
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
	Niagara Plant Group and Saunders GS:									
1	Niagara Plant Group	163.5	1.2	164.6	1.6	162.6	3.6	166.2	(9.8)	156.4
2	Saunders GS	93.7	(6.2)	87.6	5.7	94.5	(1.3)	93.2	(5.1)	88.1
3	Adjustment per EB-2010-0008 Decision					6.6	(6.6)			
4	Subtotal	257.2	(5.0)	252.2	7.2	263.7	(4.3)	259.4	(14.9)	244.5
	Newly Regulated Hydroelectric:									
5	Ottawa-St.Lawrence Plant Group <sup>1</sup>	31.1	(6.2)	24.9	7.1	31.1	0.9	31.9	(3.0)	29.0
6	Central Hydro Plant Group	2.1	(0.1)	2.0	0.1	2.2	(0.1)	2.1	(0.3)	1.8
7	Northeast Plant Group	18.5	(9.4)	9.1	6.1	19.8	(4.6)	15.2	0.5	15.8
8	Northwest Plant Group	22.0	(3.0)	19.0	(0.5)	21.8	(3.4)	18.5	0.6	19.0
9	Subtotal	73.8	(18.8)	54.9	12.8	74.9	(7.2)	67.7	(2.1)	65.6
	-									
10	Total	331.0	(23.8)	307.1	20.0	338.6	(11.5)	327.1	(17.1)	310.1
		1	/a l	1	1	1	,,1	1	/a =.1	
11	NYPA Water Transactions <sup>6</sup>	6.0	(3.6)	2.4	1.7	5.5	(1.4)	4.1	(3.2)	8.0

Line		2012	(c)-(a)	2012	(e)-(c)	2013	(g)-(e)	2014	(i)-(g)	2015
No.	Prescribed Facility	Board Approved <sup>5</sup>	Change	Actual	Change	Budget	Change	Plan	Change	Plan
		(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
	Niagara Plant Group and Saunders GS:									
12	Niagara Plant Group	157.9	(1.5)	156.4	3.4	159.8	8.5	168.3	11.1	179.3
13	Saunders GS	94.3	(6.3)	88.1	(4.4)	83.7	1.3	85.0	5.2	90.2
14	Adjustment per EB-2010-0008 Decision	11.5	(11.5)							
15	Subtotal	263.7	(19.3)	244.5	(1.0)	243.5	9.8	253.3	16.3	269.5
	Newly Regulated Hydroelectric:									
16	Ottawa-St.Lawrence Plant Group <sup>1</sup>	31.1	(2.2)	29.0	2.7	31.7	0.5	32.3	1.6	33.9
17	Central Hydro Plant Group <sup>2</sup>	2.3	(0.5)	1.8	0.3	2.1	(0.3)	1.8	0.2	2.1
18	Northeast Plant Group	19.9	(4.1)	15.8	3.9	19.7	(0.1)	19.6	(0.1)	19.5
19	Northwest Plant Group <sup>3</sup>	21.6	(2.5)	19.0	3.1	22.2	(0.2)	21.9	0.2	22.1
20	Subtotal	74.9	(9.3)	65.6	10.1	75.6	(0.0)	75.6	1.9	77.5
04	Tatal	220.0	(20.0)	240.4	0.4	240.4	0.7	220.0	40.0	247.4
21	Total	338.6	(28.6)	310.1	9.1	319.1	9.7	328.9	18.2	347.1
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22	NYPA Water Transactions <sup>6</sup>	5.0	(4.1)	0.8	(0.5)	0.3	(0.3)	0.0	0.1	0.1

## Notes:

- Ottawa-St. Lawrence Plant Group values are for the balance of the Plant Group, i.e., Saunders GS costs are excluded.

  Costs pertaining to Quebec water rentals, Hydro Quebec Dozois Agreement and Bryson Agreement are included with the GRC costs.
- 2 Central Hydro PG values include Parks Canada water rental costs.
- 3 Northwest PG values include H2O Power LP (Whitedog Falls) Agreement costs.
- 4 For Newly Regulated Hydroelectric, 2011 Budget is provided rather than 2011 Board Approved, as these assets were not regulated in EB-2010-0008.
- 5 For Newly Regulated Hydroelectric, 2012 Budget is provided rather than 2012 Board Approved, as these assets were not regulated in EB-2010-0008.
- 6 GRC amounts associated with NYPA Water Transactions are not included in the totals presented above.